

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 310-367, Mexican Hat, Utah 801 683-2298

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

quarter if a mile

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

X~~3~~ 320

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

5

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

760'

20. ROTARY OR CABLE TOOLS

rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START\*

after approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CASING
12 1/2"	10	20pd	30'	5 sacks
9"	6 5/8"	22pd	340'	30 sacks

RECEIVED

MAR 01 1993

- 1,2,4,5,8,9  
3. surface formation Supai  
6. estimated top of first formation Goodridge at around 260'  
7. estimated depth of water, oil or gas Goodridge zone  
10. pressure equipment not needed  
11. circulation material air & foam  
12. testing, logging samples only  
13. abnormal pressures or temperatures, none expected-no hydrogen sulfide  
14. anticipated starting time reasonable time after approval

DIVISION OF  
OIL GAS & MINING

This location as drilled in 1974 as the Gebauer #4  
you will have to refer back to your files for a survey map

This hole has 4 1/2" casing and will have to be plugged and  
re drilled .

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*W. E. Sreen*

TITLE

President

DATE

2-25-93

(This space for Federal or State office use)

PERMIT NO.

43-037-31739

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which require operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

DATE

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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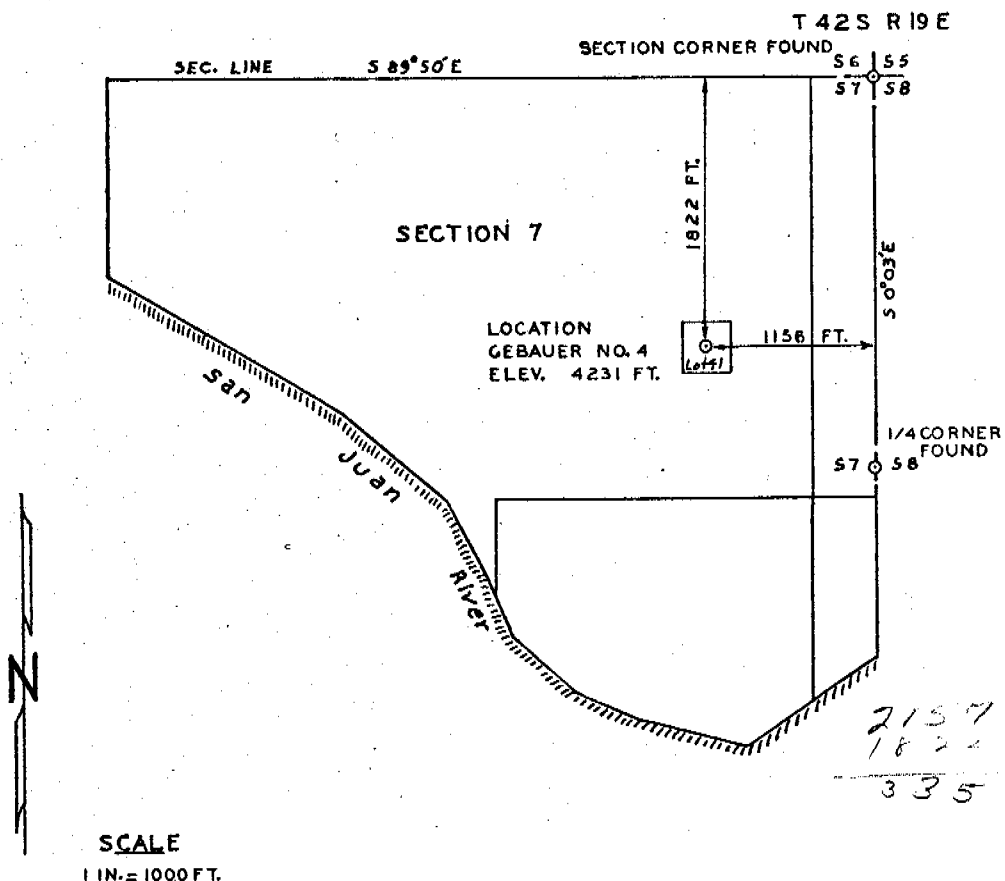
8402  
U.S. GOVERNMENT OIL AND GAS LEASE NO. U-7303

Shiprock Oil and Gas Corporation  
Box 211  
Farmington, New Mexico 87401

Well Location - Gebauer No. 4X

1822 ft. from the North line and 1156 ft. from the East  
line section 7 T.42 S. R. 19 E. S.L.M.

Ground elevation at location 4231 ft. above sea level



SURVEYOR'S CERTIFICATE

I, Donald V. Blake, a registered Professional Land Surveyor  
licensed to practice in the State of Utah do solemnly swear  
that the well location shown upon this plat was surveyed by  
me, under authority, on the 27th day of June 1974 and is  
true and correct to the best of my knowledge and belief.

Donald V. Blake  
Reg. Land Surveyor Utah License No. 2759



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

April 15, 1993

Wesgra Corporation  
P.O. Box 310-367  
Mexican Hat, Utah 87401

Gentlemen:

Re: Re-Entry Gebauer-Groom Well, 1822 feet from the north line, 1156 feet from the east line, SE 1/4 NE 1/4, Section 7, Township 42 South, Range 19 East, San Juan County, Utah

Pursuant to Utah Code Ann. § 40-6-6, (1953, as amended) and the order issued by the Board of Oil, Gas and Mining in Cause No. 156-3 dated April 15, 1980, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Submittal to the division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. § 73-3, Appropriations, prior to commencing drilling operations.
2. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
3. Notification within 24 hours after drilling operations commence.
4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
5. Submittal of the Report of Water Encountered During Drilling, Form 7.



Page 2  
Wesgra Corporation  
Re-Entry Gebauer-Groom #4 Well  
April 15, 1993

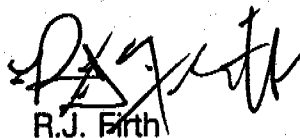
6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.
7. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is

43-031-31739

Sincerely,



R.J. Firth  
Associate Director, Oil and Gas

ldc

Enclosures

cc: Bureau of Land Management  
San Juan County Assessor  
J.L. Thompson

WOI1

## PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File GEBAUER 4X☐ Suspense☒ Other

(Return Date) \_\_\_\_\_

OPERATOR CHANGE

(Location) Sec 7 Twp 42S Rng 19E

(To - Initials) \_\_\_\_\_

(API No.) 43-037-301921. Date of Phone Call: 4-15-93 : Time: 11:002. DOGM Employee (name) L. CORDOVA (Initiated Call ☒  
Talked to:Name MARIE RAMSTETTER (Initiated Call ☐ - Phone No. ( 801 ) 259-6111of (Company/Organization) BLM/MOAB3. Topic of Conversation: GEBAUER 4/LEASE U-7303(C)(OPERATOR & STATUS OF WELL?)

4. Highlights of Conversation: \_\_\_\_\_

THE LEASE WAS CONSOLIDATED FROM U-7303(C) RECORD TITLE LEASEE D & D OIL CO. TO  
U-7303 RECORD TITLE LEASEE WESGRA CORPORATION. THE BLM CURRENTLY HAS AN APD TO  
PLUG & REDRILL THE WELL, HOWEVER IT HAS NOT BEEN APPROVED AS OF YET.

\*NO OFFICIAL OPERATOR CHANGE FROM D&D OIL TO WESGRA HAS BEEN GRANTED FOR THIS  
PARTICULAR WELL. (SEE ATTACHED)

Lyn Jackson approved  
NOT APPROVED YET SHOULD BE APPROVED  
THIS WEEK 4/17/93

FAX TRANSMITTAL  
MOAB DISTRICT OFFICE

TO: FRANK MATHEWS

FROM: ERIC JONES

SUBJECT: WESGDA

GERALD #4 X PLAT

NUMBER OF PAGES: 2

(Including Cover Sheet)

DATE: 4/15/93

TIME: 10:35

FAX MACHINE NO.: \_\_\_\_\_

COMMENTS: Frank, We're still awaiting Resource Area  
concurrence to approve this APD, but I don't anticipate  
any problems.

Eric

UT-060-1542-1  
(October 1991)

U.S. GOVERNMENT OIL AND GAS LEASE NO. U-7203

Shiprock Oil and Gas Corporation  
Box 211  
Farmington, New Mexico 87401

Well Location - Gebauer No. 4X

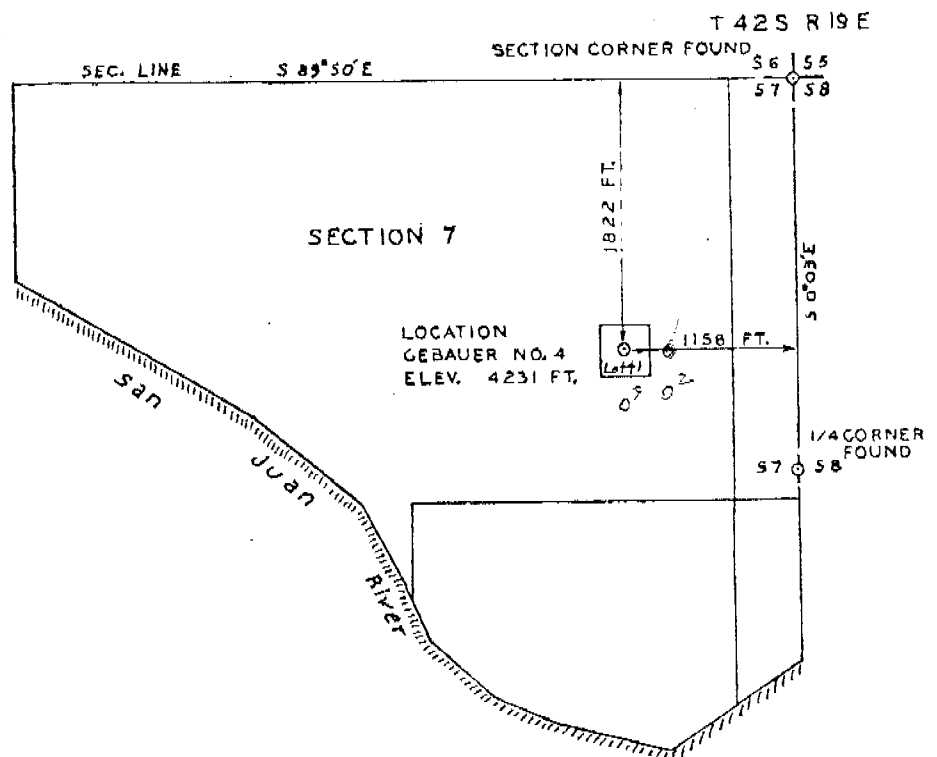
1822 ft. from the North line and 1156 ft. from the East  
line section 7 T.42 S. R. 19 E. S.L.M.

Ground elevation at location 4231 ft. above sea level

RECORDED

JUL 9 1974

U.S. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



SCALE

1 IN. = 1000 FT.

SURVEYOR'S CERTIFICATE

I, Donald V. Blake, a registered Professional Land Surveyor licensed to practice in the State of Utah do solemnly swear that the well location shown upon this plat was surveyed by me, under authority, on the 27th day of June 1974 and is true and correct to the best of my knowledge and belief.

*Donald V. Blake*  
Reg. Land Surveyor Utah License No. 2250



Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing	
1- LEC	7- LEC
2- DTS	8- TAS
3- VLC	
4- RJF	
5- RWM	
6- ADA	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-24-92)

TO (new operator) WESGRA CORPORATION  
(address) PO BOX 367  
MEXICAN HAT, UT 84531  
BILL SKEEN  
phone ( 801 )  
account no. N 1060

FROM (former operator) D & D OIL CO.  
(address) PO BOX 539  
FOUNTAIN, CO 80817  
phone ( )  
account no. N P0794

Well(s) (attach additional page if needed):

43-037-31739

\*FR U-7303(C)

Name: <u>GEBAUER 4XGDRSD</u>	API: _____	Entity: <u>8178</u>	Sec. <u>7</u>	Twp. <u>42S</u>	Rng. <u>19E</u>	Lease Type: <u>U-7303</u>
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
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Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Lec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (4-22-93)
- Lec 6. Cardex file has been updated for each well listed above. (4-22-93)
- Lec 7. Well file labels have been updated for each well listed above. (4-22-93)
- Lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (4-22-93)
- Lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- See 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date 4/23/93 1993. If yes, division response was made by letter dated 4/23/93 1993.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 4/23/93 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 4/23/93 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

## MICROFILMING

- See 1. All attachments to this form have been microfilmed. Date: April 30 1993.

## FILED

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

930421 Btm/maab Approved eH. 9-24-92.

Moab District  
P. O. Box 970  
Moab, Utah 84532

3162  
(U-7303)  
U-065

SEP 24 1992

Wesgra Corporation  
P. O. Box 310-367  
Mexican Hat, Utah 84531

Re: Change of Operator  
Well No. Gebauer 4X  
SENE Sec. 7, T. 42 S., R. 19 E.  
San Juan County, Utah  
Lease U-7303

Gentlemen:

We are in receipt of your Self-Certification Statement (see enclosure) as per letter dated September 3, 1992 to acquire operatorship of the above referenced well. You are hereby approved as operator. In the future the Self-Certification Statement must be accompanied by a Sundry Notice (Form 3160-5).

If you should have any questions, please contact the Branch of Fluid Minerals at (801) 259-6111.

Sincerely,

/s/ A. Lynn Jackson

Assistant District Manager  
Mineral Resources

Acting

Enclosure  
Self-Certification Statement

cc: San Juan Resource Area, U-069 (w/Enclosure)  
D&D Oil Company  
P. O. Box 539  
Fountain, Colorado 80817 (wo/Enclosure)

VButts:vb:9/21/92

C/F

UButts 9/22/92

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DEPARTMENT OF THE INTERIOR  
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Wesgra Corporation

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P.O. Box 310-367, Mexican Hat, Utah 861-883-2298

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At surface

1822 ENL, 1156 FEL SENE 43-037-31739

At proposed prod. zone

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quarter if a mile

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APR 29 1993

DIVISION OF

Oil, Gas & Minerals

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SIGNED

*W.C. Stringer*

TITLE

President

DATE

2-25-93

(This space for Federal or State office use)

PERMIT NO.

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CONDITIONS OF APPROVAL, IF ANY:

/S/ WILLIAM C. STRINGER

Assistant District Manager  
for Minerals

APPROVED BY

FLARING OR VENTING OF

TITLE

DATE

GAS IS SUBJECT TO NGL 4-A

\*See Instructions On Reverse Side

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Shiprock Oil and Gas Corporation  
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Farmington, New Mexico 87401

APR 29 1993

Well Location - Gebauer No. 4X

DIVISION OF  
OIL AND GAS ADMINISTRATION

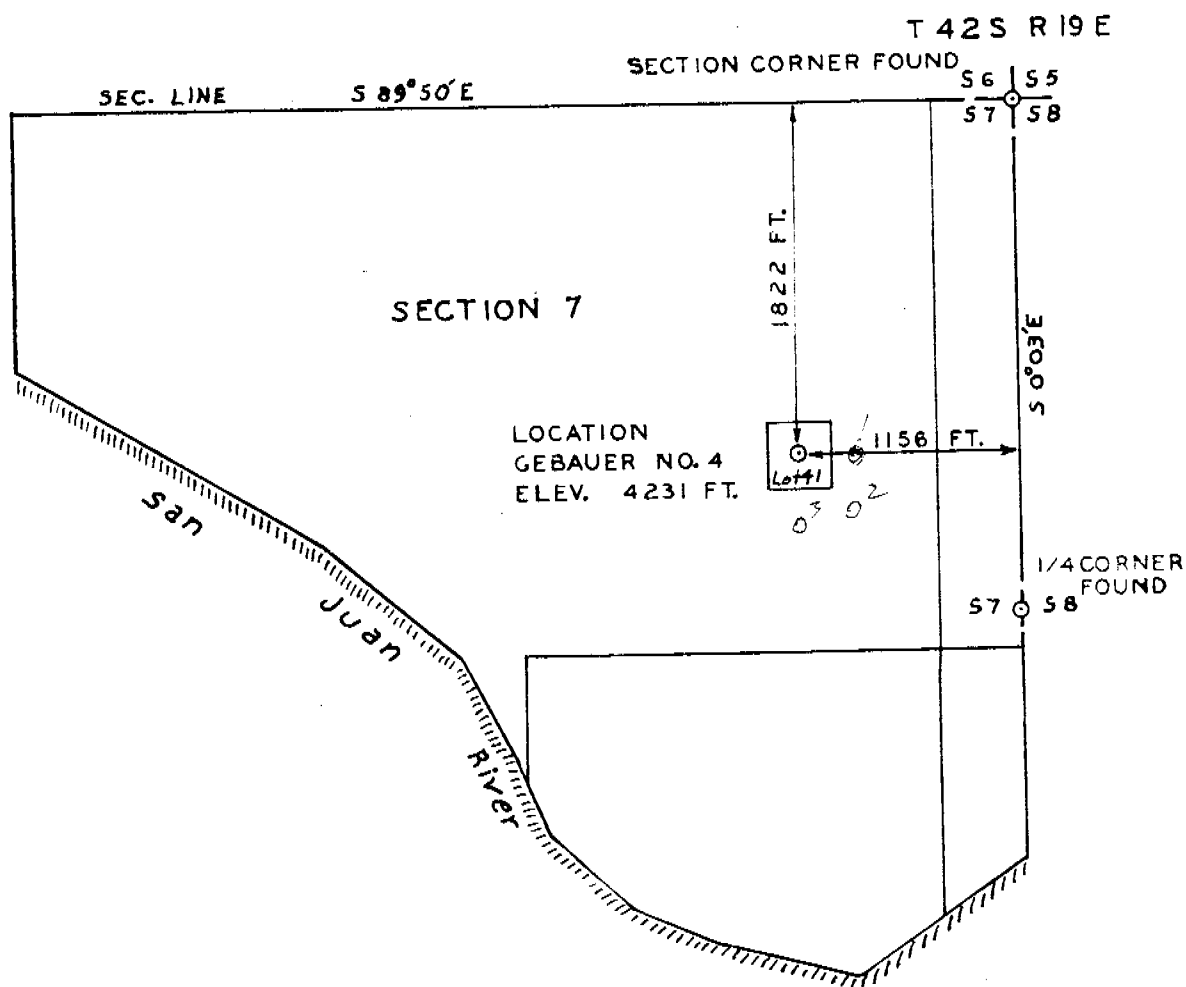
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JUL 9 1974

U.S. GOVERNMENT LAND OFFICE  
WASHINGTON, D.C.



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that the well location shown upon this plat was surveyed by  
me, under authority, on the 17th day of June 1974 and is  
true and correct to the best of my knowledge and belief.

Donald V. Blake  
Reg. Land Surveyor Utah license No. 5566

Wesgra Corporation  
Well No. Gebauer-Groom 4  
SENE Sec. 7, T. 42 S., R. 19 E.  
San Juan County, Utah  
Lease U-7303

APR 29 1993

DIVISION OF  
OIL, GAS & MINING

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251 (Principal - Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions and the approved plan will be made available to field representatives to insure compliance.

A. DRILLING PROGRAM

1. Both casing strings shall be cemented to surface. The proposed cement volumes must be increased to accomplish this.
2. Prior to commencing drilling operations, the other No. 4 well on this location shall be plugged.

B. SURFACE USE PLAN

1. All electrical lines and flow lines will be buried.
2. During rehabilitation of the area, six pounds per acre of either fourwing saltbush or shadscale will be planted.

APR 29 1993

DIVISION OF  
OIL GAS & MINING

RECEIVED

APR 29 1993

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

DIVISION OF  
OIL AND GAS ADMINISTRATION

Required verbal notifications are summarized in Table 1, attached.

Building Location- Contact the Resource Area, Natural Resource Protection Specialist at least 48 hours prior to commencing construction of location.

Spud- The spud date will be reported to the Resource Area Office 24 hours prior to spudding. Written notification in the form of a Sundry Notice (Form 3160-5) will be submitted to the District Office within 24 hours after spudding, regardless of whether spud was made with a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports shall detail the progress and status of the well and shall be submitted to the District Office on a weekly basis.

Monthly Reports of Operations- In accordance with Onshore Oil and Gas Order No. 1, this well shall be reported on Minerals Management Service (MMS) Form 3160, "Monthly Report of Operations," starting the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed directly with MMS.

Sundry Notices- There will be no deviation from the proposed drilling and/or workover program without prior approval from the Assistant District Manager. "Sundry Notices and Reports on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR § 3162.3-2. Safe drilling and operating practices must be observed.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Authorized Officer. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the Resource Area in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, work that might disturb the resources is to stop, and the Area Manager is to be notified.



First Production- Should the well be successfully completed for production, the District Office will be notified when the well is placed in producing status. Such notification may be made by phone, but must be followed by a sundry notice or letter not later than five (5) business days following the date on which the well is placed on production.

A first production conference will be scheduled as soon as productivity of the well is apparent. This conference should be coordinated through the Resource Area Office. The Resource Area Office shall be notified prior to the first sale.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted to the District Office not later than thirty (30) days after completion of the well or after completion of operations being performed, in accordance with 43 CFR § 3162.4-1. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings and /or samples) will be submitted when requested by the District Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever occurs first, without the prior, written approval of the authorized officer. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered shut-in until the gas can be captured or approval to continue the venting/flaring as uneconomic is granted. In such case, compensation to the lessor shall be required for that portion of the gas that is vented/flared without approval and which is determined to have been avoidably lost.

Produced Water- Produced waste water may be confined to an unlined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted to the District Office for approval pursuant to NTL-2B.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Assistant District Manager for off-lease measurement, off-lease storage or commingling (either down-hole or at the surface).

APR 29 1993

DIVISION OF

Oil, Gas & Mining

Plugging and Abandonment- If the well is completed as a dry hole, plugging instructions must be obtained from the District Office prior to initiating plugging operations. Table 1 of this document provides the after-hours phone numbers of personnel who are authorized to give plugging instructions.

A "Subsequent Report of Abandonment" (Form 3160-5) will be filed with the Assistant District Manager, Minerals Division within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR § 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Area Manager or his representative, or the appropriate surface managing agency.

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DIVISION OF

MINERAL & ENERGY

TABLE 1

NOTIFICATIONS

Notify Jeff Brown, Robert Larsen or Bob Turri of the San Juan Resource Area, at (801) 587-2141 for the following:

2 days prior to commencement of dirt work, construction or reclamation;

1 day prior to spudding;

50 feet prior to reaching surface and production casing depths;

If the person at the above number cannot be reached, notify the Moab District Office at (801) 259-6111. If unsuccessful, notify one of the people listed below.

Well abandonment operations require 24 hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained by calling the Moab District Office, Branch of Fluid Minerals at (801) 259-6111. If approval is needed after work hours, you may contact the following:

Eric Jones, Petroleum Engineer

Office: (801) 259-6111  
Home: (801) 259-2214

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DIVISION OF  
OIL AND GAS ADMINISTRATION

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

43-037-31734

NAME OF COMPANY: WESGRA CORP.

WELL NAME: GEREBAUER-GROOM # 4 X

Section 7 Township 42S Range 19E County SAN JUAN

Drilling Contractor QUALITY DRILLING

Rig # 1

SPUDDED: Date 5/11/93

Time 11:00 AM

How ROTARY

Drilling will commence 5/11/93

Reported by BILL SKEEN

Telephone #

Date 5/13/93 SIGNED JLT

ENTITY ACTION FORM - DOGM FORM 6

OPERATOR Hessco Corporation  
ADDRESS P.O. Box 310-367  
Mexican Hat, Utah 84531

OPERATOR CODE 1-1060  
PHONE NO. 801, 683-1198

OPERATORS MUST COMPLETE FORM UPON SPUDDING NEW WELL OR WHEN CHANGE IN OPERATIONS OR INTERESTS NECESSITATES CHANGE IN EXISTING ENTITY NUMBER ASSIGNMENT.

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
<del>A</del> B	8178	11004	43-047-31739	Gebauer-Groom 24X	S, E3, E7		423	197	San Juan	5-11-93	5-13-93
COMMENTS: Entity changed 5-19-93. Lee											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											
COMMENTS:											

RECEIVED

MAY 17 1993

- ACTION CODES: A - ESTABLISH NEW ENTITY FOR NEW WELL  
B - ADD NEW WELL TO EXISTING ENTITY  
C - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO ANOTHER EXISTING ENTITY  
D - RE-ASSIGN WELL FROM ONE EXISTING ENTITY TO A NEW ENTITY  
E - OTHER (EXPLAIN IN COMMENTS SECTION)

(SEE INSTRUCTIONS ON BACK OF FORM)

DIVISION OF  
OIL, GAS AND MINING

KE L Ren  
SIGNATURE  
President  
5-13-93  
DATE

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

- Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED  
MAY 17 1993  
DIVISION OF  
OIL, GAS & MINING

## 1. Type of Well

☐ Oil Well    ☐ Gas Well    ☒ Other

## 2. Name of Operator

Wesgra Corporation

## 3. Address and Telephone No.

P.O. Box 310-367, Mexican Hat, Utah 84531  
Phone 801 683-2298

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 7, T.42S R.19E SENE

~~42-032-31424~~

## 5. Lease Designation and Serial No.

U-7303

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

Gebauer-Groom

## 9. API Well No.

4

## 10. Field and Pool, or Exploratory Area

Mexican Hat

## 11. County or Parish, State

San Juan Utah

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- 
- ☐
- Subsequent Report
- 
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☒
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plugged according to BLM regulations, witnessed by  
BLM personal

This well to be re-drilled to a lower depth

## 14. I hereby certify that the foregoing is true and correct

Signed

H. E. Keen

Title

President

Date

5-13-93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN **DUPLICATE**

See other instructions on reverse side

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.

U-7303

IF INDIAN, ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME, WELL NO.  
Gebauer-Groom

API WELL NO.

FIELD AND POOL, OR WILDCAT

Mexican Hat

SEC. T. R. M. OR BLOCK AND SURVEY  
OR AREA  
Sec 7, 42S, 19E

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. CENAR ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Wesgra Corporation

Phone 801 683-2298

3. ADDRESS AND TELEPHONE NO.

P.O. Box 310-367, Mexican Hat, Utah 84531

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1322' from the north line

At top prod. interval reported below

1156' from the east line

At total depth

1119' FEL

14. PERMIT NO.

43-037-31734

DATE ISSUED

4-15-93

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

15. DATE SPUDDED

5-22-93

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

5-30-93

18. ELEVATION (DP, RKB, ST. GR, ETC.)\*

4231'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

770'

21. PLUG. BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

rotary

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

665' to 700'

720' to 745'

Little Loop Goose-neck per Mr. Skeen

25. WAS DISECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

samples only

27. WAS WELL CORRED

no

28.

## CASING RECORD (Report all strings set in well)

CASING SIZE GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10"	20pd	30'	12 1/4"	7 sacks	
5 1/2"	15pd	345'	9"	70 sacks	

29.

## LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size, etc.)

RECEIVED  
JUN 14 1993

DIVISION OF

OIL, GAS &amp; MINING

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.\*

## PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or abandoned)	
5-30-93		pumping					POW	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
5-30-93	24		→	5	0	0		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORE)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Curtis Palmer

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. E. Skeen

TITLE

President

DATE

6-9-93

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

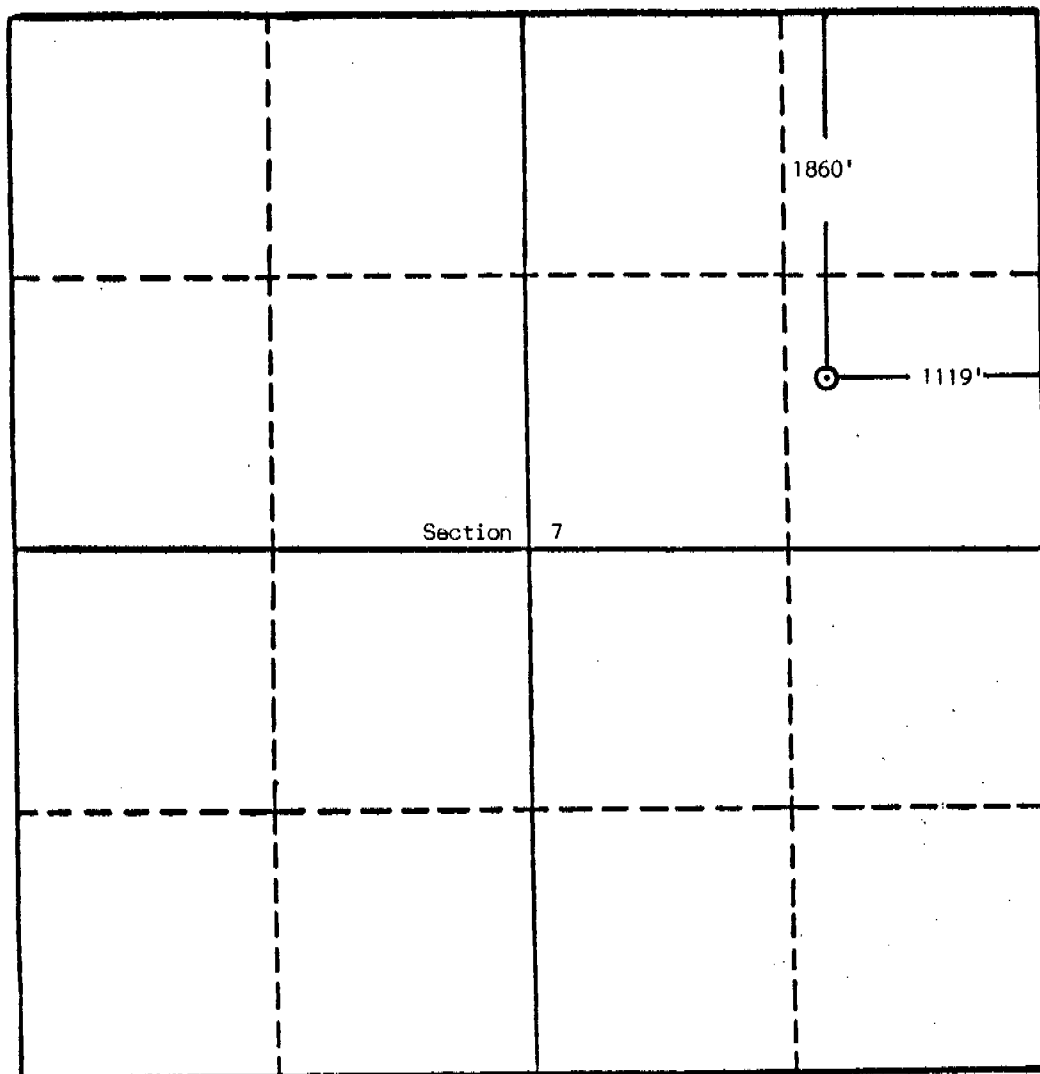
Company Wesgra Corporation

Well Name & No. Gebauer — Groom #4 X 43-037-31739

Location 1860' F/NL 1119' F/EL

Sec. 7, T. 42 S., R. 19 E., S. L. M., County San Juan, Utah

Ground Elevation 4230' Est.

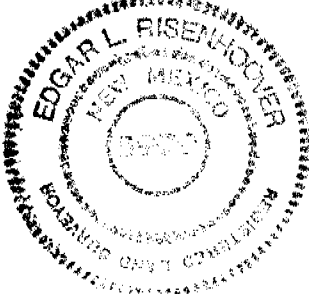


Scale, 1 inch = 1,000 feet

Surveyed August 4, 1993

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

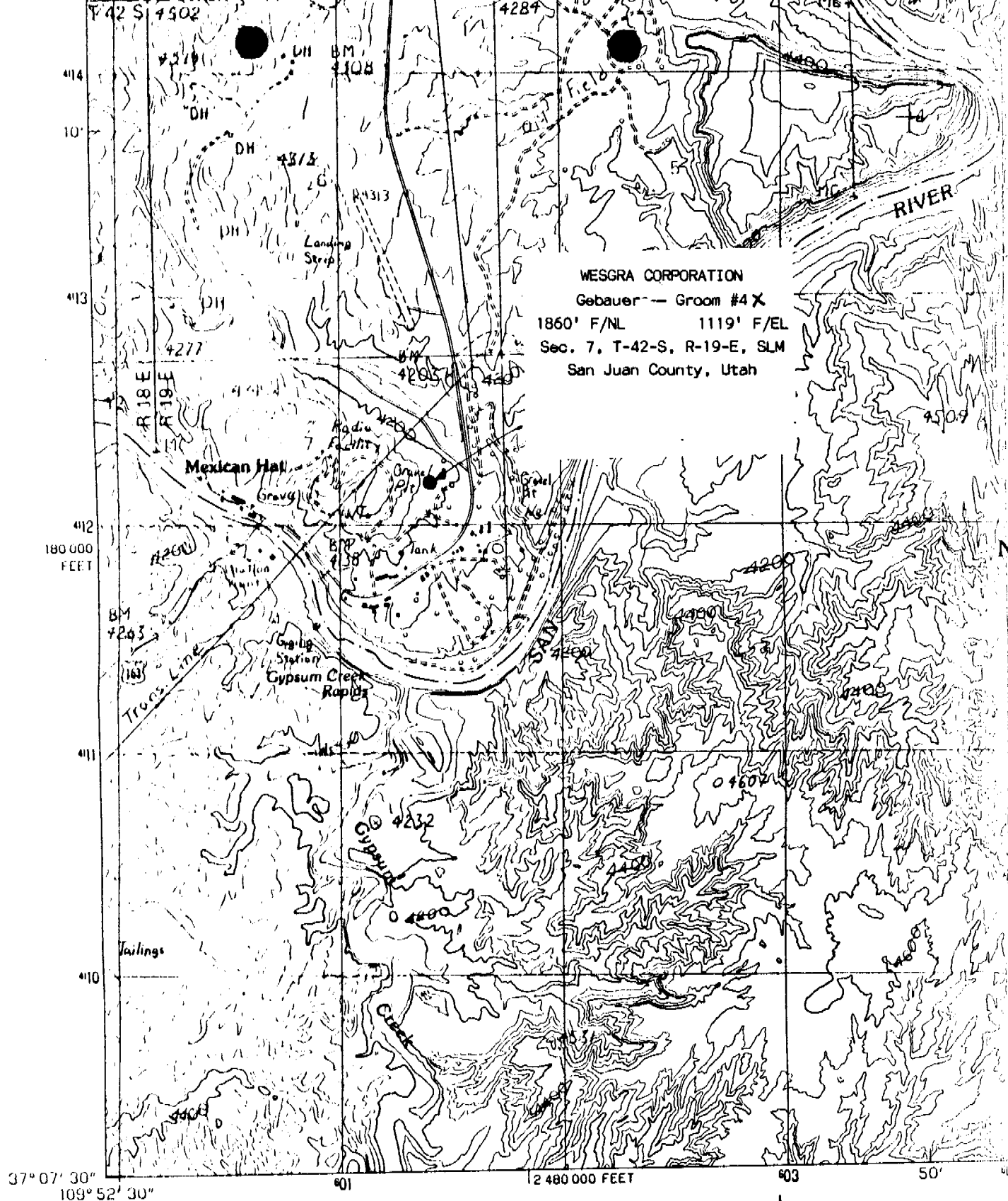


Edgar L. Risenhoover

Edgar L. Risenhoover,  
Registered Land Surveyor  
New Mexico Reg. No. 5979

Non-resident certification as  
authorized by Utah State Law  
58-22-21(b)





WESGRA CORPORATION  
 Gebauer — Groom #4X  
 1860' F/NL 1119' F/EL  
 Sec. 7, T-42-S, R-19-E, SLM  
 San Juan County, Utah

PRODUCED BY THE UNITED STATES GEOLOGICAL SURVEY  
 CONTROL BY USGS, NOS/NOAA  
 COMPILED FROM AERIAL PHOTOGRAPHS TAKEN 1951 AND 1959  
 FIELD CHECKED 1963  
 LIMITED REVISION FROM AERIAL PHOTOGRAPHS TAKEN 1984  
 FIELD CHECKED 1986 MAP EDITED 1989  
 PROJECTION LAMBERT CONFORMAL CONIC  
 GRID 1000-METER UNIVERSAL TRANSVERSE MERCATOR ZONE 12  
 10000-10000 STATE GRID TICKS UTAH, SOUTH ZONE  
 UTM GRID DECLINATION 0°47' EAST  
 1983 MAGNETIC NORTH DECLINATION 12°30' EAST  
 VERTICAL DATUM NATIONAL GEODETIC VERTICAL DATUM OF 1929  
 HORIZONTAL DATUM 1927 NORTH AMERICAN DATUM

To place on the predicted North American Datum of 1983,  
 move the projection lines as shown by dashed corner ticks  
 (3 meters north and 60 meters east)

There may be private inholdings within the boundaries of any  
 Federal and State Reservations shown on this map

**PROVISIONAL MAP**  
 Produced from original  
 manuscript drawings. Infor-  
 mation shown as of date of  
 field check. T

## DIVISION OF OIL, GAS AND MINING

355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 4 of 4

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BILL SKEEN  
WESGRA CORPORATION  
PO BOX 367  
MEXICAN HAT UT 84531

UTAH ACCOUNT NUMBER: N1060

REPORT PERIOD (MONTH/YEAR): 8 / 95

AMENDED REPORT ☐ (Highlight Changes)

Well Name	Producing Zone	Well Status	Days Oper	Production Volumes		
API Number      Entity      Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
GEBAUER-GROOM 76 4303731733   11004   42S   19E   7	GDRSD					
GEBAUER-GROOM 4X 4303731739   11004   42S   19E   7	LTLLP					
GEBAUER-GROOM 79 4303731740   11004   42S   19E   7	GDRSD					
GEBAUER-GROOM 81 4303731752   11004   42S   19E   7	LTLLP					
<b>TOTALS</b>						

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

me and Signature:

Telephone Number: \_\_\_\_\_

Form 3160-5  
(June 1990)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SEP 20 1995

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reenter a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Wesgra Corporation

3. Address and Telephone No.

P.O. Box 310367, Mexican Hat Utah 84531

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

17 small producing oil wells in Sec 8, and 7  
lease- Goodridge Trust

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Gentlemen Men:

As of Sept 1, 1995, Wesgra Corporation becomes the property  
of Mr. Clint Howell long time partner in the firm.

The operation will continue to operate under the same name  
and the address will remain the same.

It has always been a pleasure dealing with you folks, you have  
always helpful and corrporative.

Thanks

*W.E. Skeen*

W. E. (Bill) Skeen

President, Wesgra Corporation

*Clint Howell*

Clint Howell Ph. 801-681-2298

new president

all corrispondance will be address to the address listed above

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

```

04/15/94      D E T A I L   W E L L   D A T A      menu: opt 00
api num:      4303731739      prod zone: LTLLP      sec      twnshp      range      qr-qr
entity:       11004 :                      7      42.0 S      19.0 E      SENE
well name:    GEBAUER-GROOM 4X
operator:     N1060 : WESGRA CORPORATION                      meridian: S
field:       410 : MEXICAN HAT
confidential flag: confidential expires: alt addr flag:
      * * * application to drill, deepen, or plug back * * *
lease number: U-7303      lease type: 1      well type:      OW
surface loc:   1860 FNL 1119 FEL      unit name:
prod zone loc: 1860 FNL 1119 FEL      depth:      760      proposed zone: GDRSD
elevation:    4231' GR      apd date:    930415      auth code: 156-3
* * completion information * *      date recd:   930614      la/pa date:
spud date:    930511      compl date: 930530      total depth: 770'
producing intervals: 665-745'
bottom hole:   1860 FNL 1119 FEL      first prod: 930530      well status: POW
24hr oil: 5      24hr gas:      24hr water:      gas/oil ratio:
      * * well comments:      api gravity:
940415 WELL IS NEW HOLE 12' FR THE OLD 4 WELL API 43-037-30192 GDRSD PZ:

```

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**\*NEW OWNER ONLY!**

Routing:

1	REC 7-LWP
2	DTB 58-PL
3	VLD 9-SJ
4	RFE 10-FILE
5	PRM 1
6	GHE

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 9-1-95)

TO (new operator) **WESGRA CORPORATION**  
 (address) **PO BOX 367**  
**MEXICAN HAT UT 84531**  
**CLINT HOWELL (NEW OWNER)**  
 phone (801) **683-2298**  
 account no. **N1060**

FROM (former operator) **WESGRA CORPORATION**  
 (address) **PO BOX 367**  
**MEXICAN HAT UT 84531**  
**BILL SKEEN**  
 phone (405) **521-8960**  
 account no. **N1060**

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>03731239</u>	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec: _____	Twp: _____	Rng: _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 9-20-95)*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-20-95)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- N/A 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- N/A 6. Cardex file has been updated for each well listed above.
- N/A 7. Well file labels have been updated for each well listed above.
- N/A 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only) IDLCC #007230 / \$10,000 "Zions First Nat'l Bank"

- lec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon compl. of routing.*
- lec 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Sept. 21, 1995. If yes, division response was made by letter dated Sept. 25, 1995.

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 9/21/95 1995, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

1. All attachments to this form have been microfilmed. Date: October 20 1995.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS